



HEATSTORE

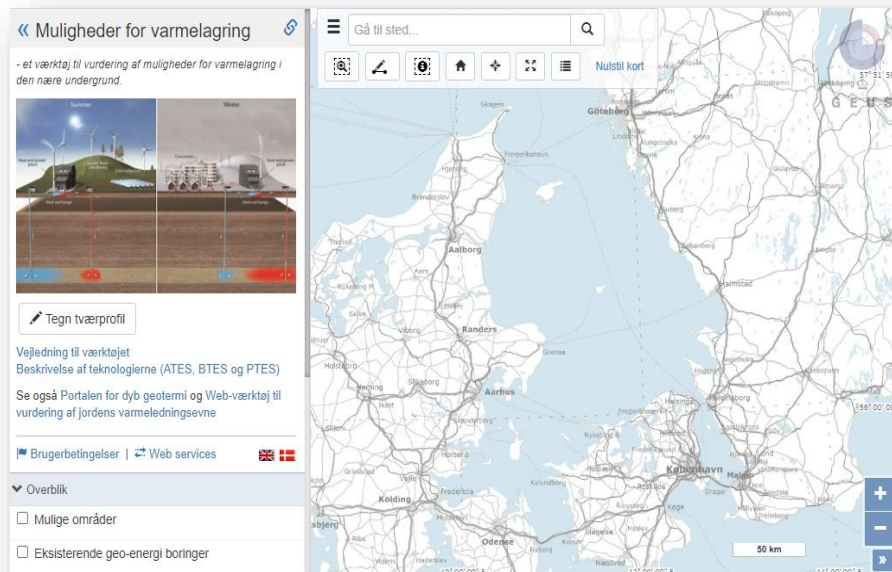
HIGH TEMPERATURE UNDERGROUND THERMAL ENERGY STORAGE (HT-UTES)

KNOWLEDGE SHARING AND MONITORING MEETING, 27. OCTOBER 2021

ANDERS JUHL KALLESØE, THOMAS VANGKILDE-PEDERSEN, METTE MORTENSEN, CLAUS DITLEFSEN (GEUS)

heatstore
High Temperature
Underground Thermal Energy
Storage

PART I SCREENING OF SHALLOW GEO-ENERGY AND HEAT STORAGE POTENTIAL (WEB TOOL)



PART II HEATSTORE UTES ROADMAP

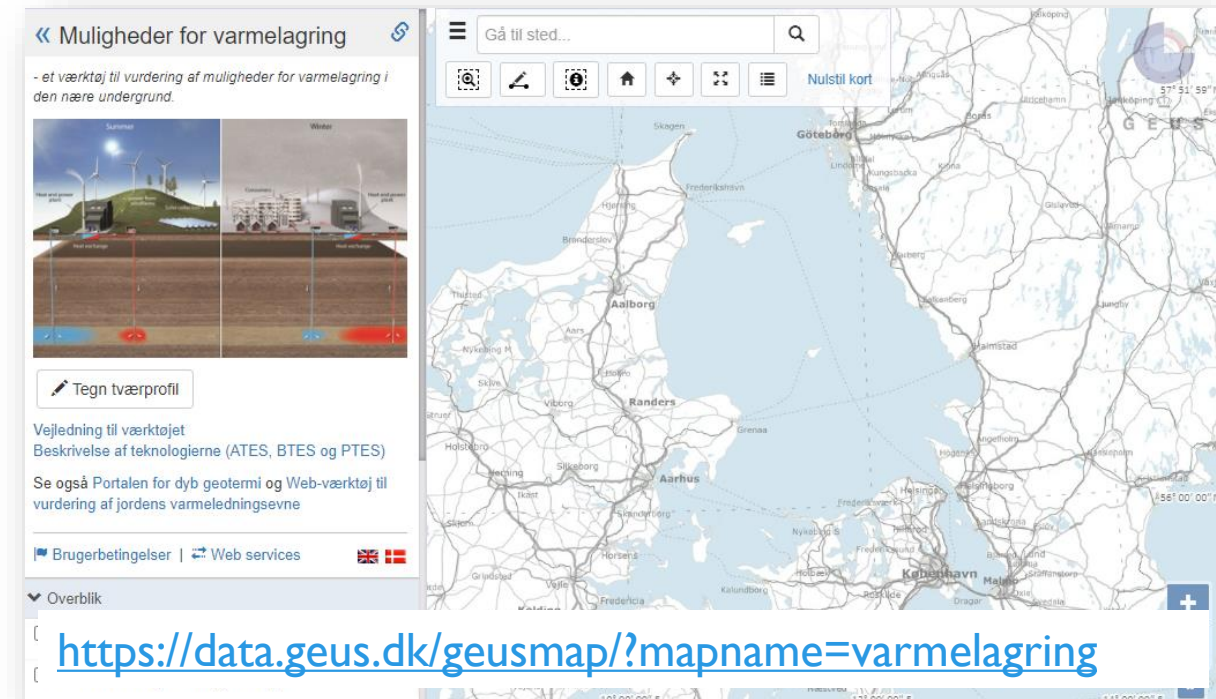
VISIONS FOR FLEXIBLE ENERGY SYSTEMS WITH UNDERGROUND
THERMAL ENERGY STORAGE TOWARDS 2050



SCREENING OF SHALLOW GEO-ENERGY AND HEAT STORAGE POTENTIAL

- A GEUS WEB SERVICE (VARMELAGRINGSKORTET)

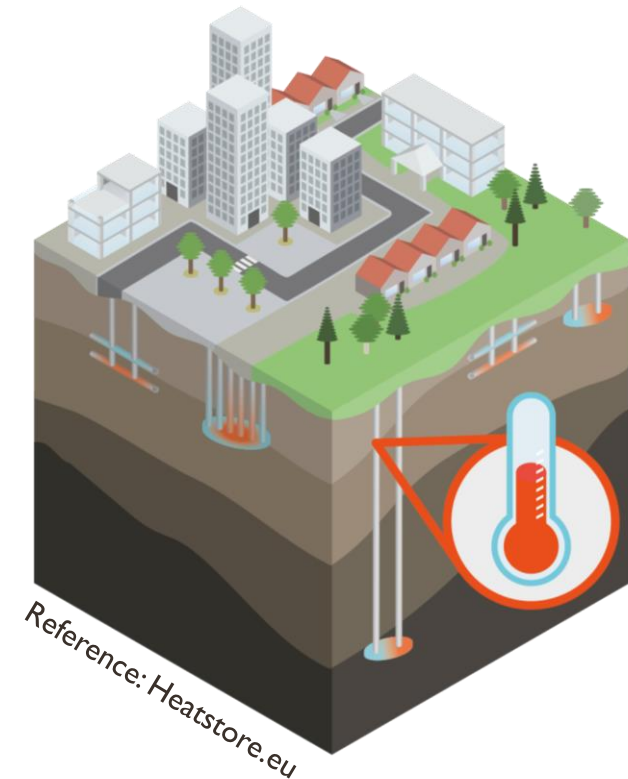
- i. Background, purpose and target
- ii. Data and current web solution
- iii. Outlook
- iv. HEATSTORE GIS storymap



PURPOSE AND TARGET

- Communicate and disseminate knowledge on the upper subsurface nationwide (and on European level) !
- Stakeholders should be able to do a first screening - and don't miss out opportunities in the strategic energy planning !
- The subsurface is a very valuable resource in the green transition towards renewables – it is not a “black box”
- Make subsurface data and knowledge easy and free accessible
- Communicate the international use and experiences of shallow geothermal energy (both new and mature technologies, both energy uptake and storage, UTES*)

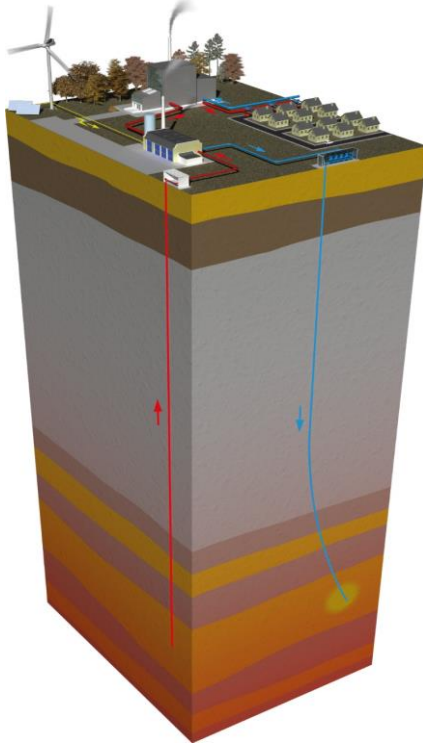
*UTES: *Underground Thermal Energy Storage*



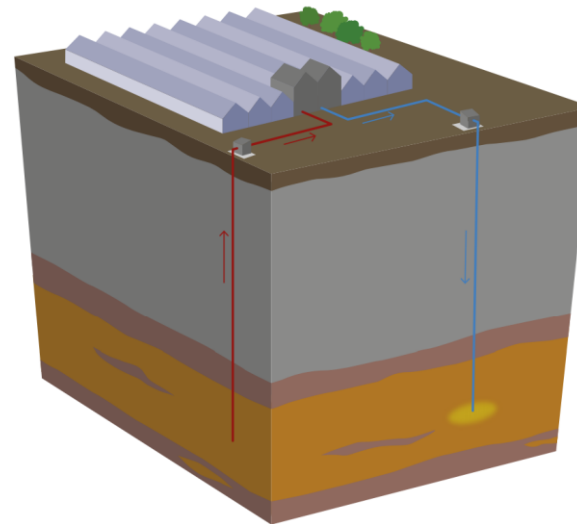
THE GEOLOGY AS ENERGY SOURCE AND STORAGE - DENMARK

- DEFINITIONS

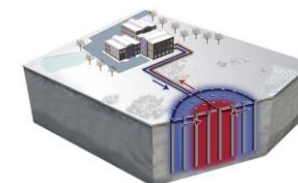
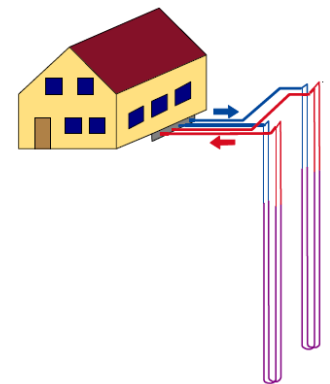
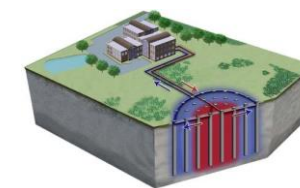
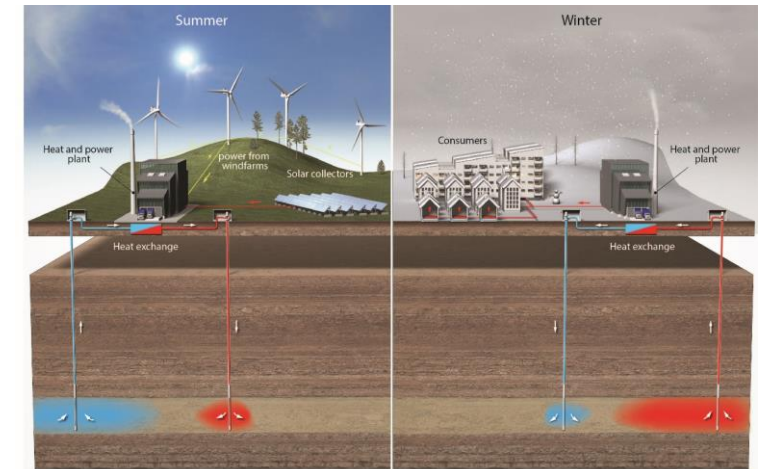
Deep geothermal energy
($\approx 3000\text{--}800\text{ m}$)



**Semi-deep geothermal/
heat storage**
($\approx 800\text{--}250\text{ m}$)



Shallow geothermal/heat storage
($\approx 250\text{--}1\text{ m}$)

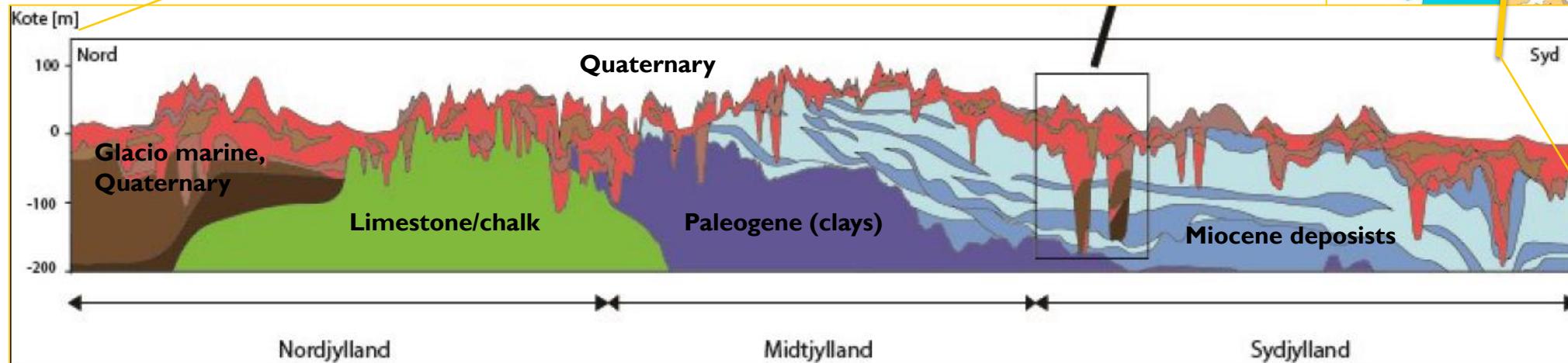
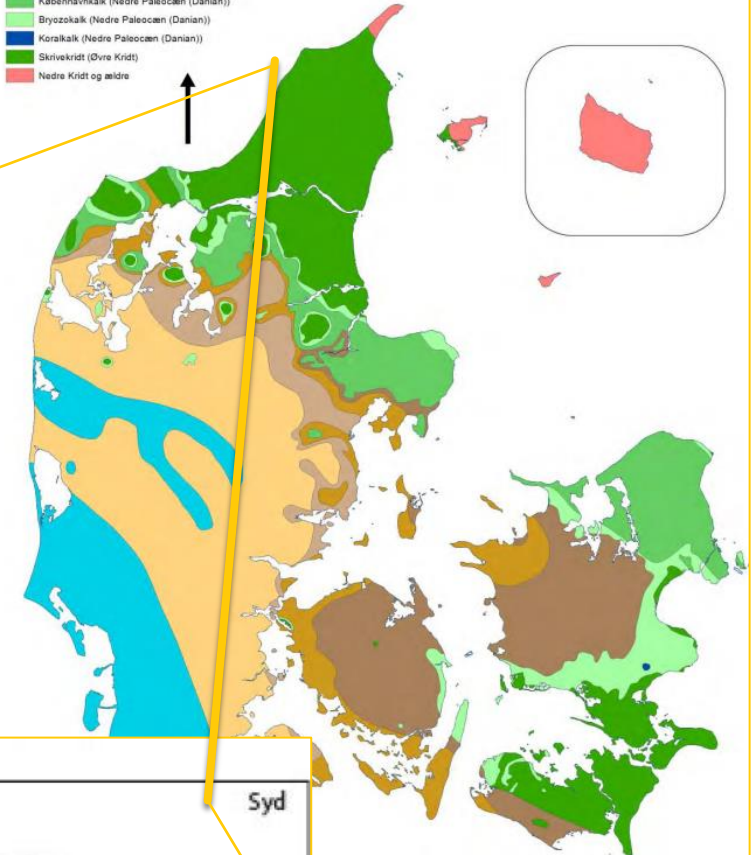


THE DANISH GEOLOGY

- NATURE BOUND FRAMEWORK

Kort over det danske prækvarter

- Gram og Hodde Formation (Mellem-Øvre Miocæn)
- Ribe, Amum og Odderup formation (Nedre Miocæn)
- Oligocæn
- Eocæn
- Mellem-Øvre Paleocæn
- København kalk (Nedre Paleocæn (Danian))
- Bryozokalk (Nedre Paleocæn (Danian))
- Koralkalk (Nedre Paleocæn (Danian))
- Skrivekridt (Øvre Kridt)
- Nedre Kridt og ældre



SUBSURFACE SCREENING AND FEASIBILITY REVIEW OF GEOLOGICAL CONDITIONS

Theoretical
storage potential

Technical
storage potential

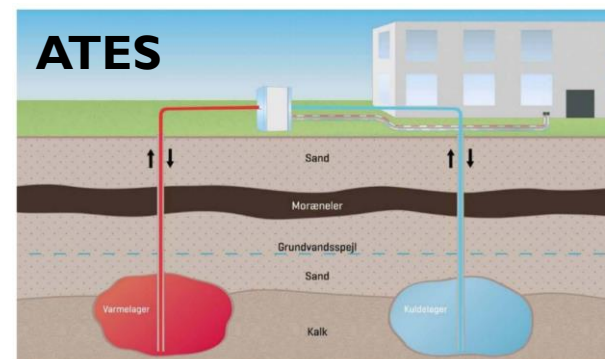
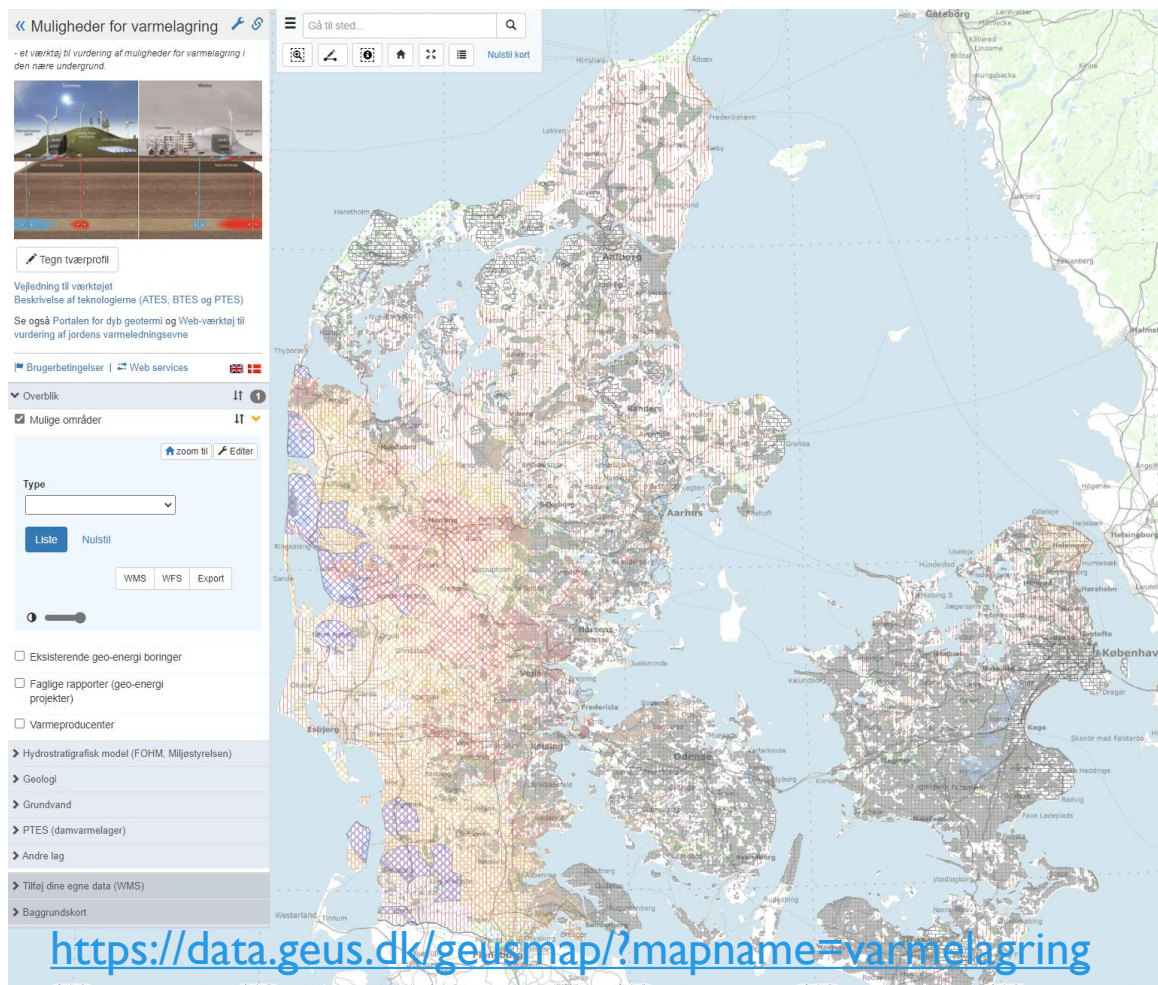
Economic &
market potential

Critical information needed

- Depth of aquifers and aquitards
- Net thickness of aquifers and aquitards
- Permeability, porosity, transmissivity
- Groundwater properties (flow, salinity, viscosity, temperature, density)
- Hot well injection temperature
- Cold well injection temperature

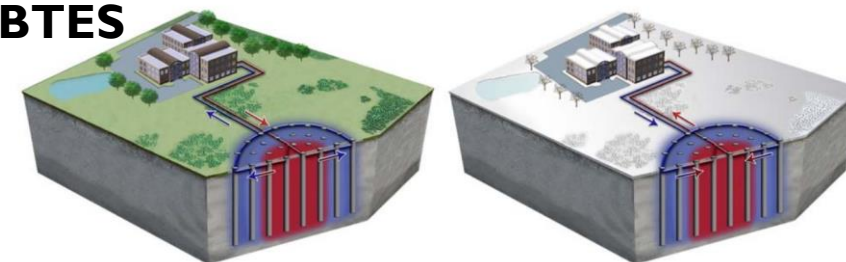
VARMELAGRINGSKORTET – ACCESS TO DATA AND SUBSURFACE KNOWLEDGE

- SCREENING OF SUBSURFACE POTENTIAL – ALSO UPPER SOIL AND NEAR-SURFACE GROUNDWATER CONDITIONS



https://hs.geoenergi.org/xpdf/modelberegninger_varmelagringskortet_oevre_undergrund.pdf

BTES



Kilde: <http://underground-energy.com/our-technology/btes/>

Pit storage (PTES)

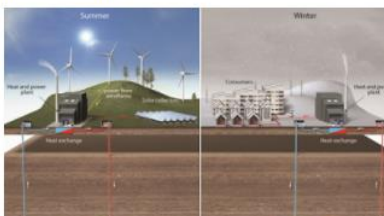


27. oktober 2021

8

« Muligheder for varmelagring

- et værktøj til vurdering af muligheder for varmelagring i den nære undergrund.



General overview – guide, technology info, links...

Vejledning til værktøjet
Beskrivelse af teknologierne (ATES, BTES og PTES)

Se også Portalen for dyb geotermi og Web-værktøj til vurdering af jordens varmeledningsevne

Brugerbetingelser | Web services

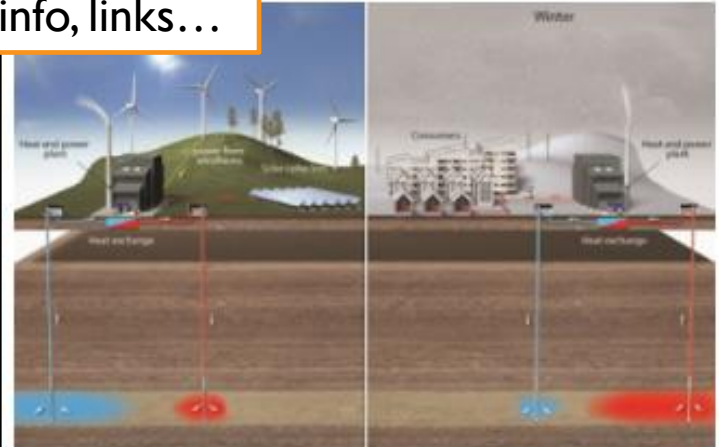
Overblik

- ☐ Mulige områder
- ☐ Eksisterende geo-energi borer
- ☐ Faglige rapporter (geo-energi projekter)
- ☐ Varmeproducenter
- Hydrostratigrafisk model (FOHM, Miljøstyrelsen)
- Geologi
- Grundvand
- PTES (damvarmelager)
- Andre lag
- Tilføj dine egne data (WMS)

ZOOM: Shift + Træk UDV/ELG: Ctrl + Træk

« Muligheder for varmelagring

- et værktøj til vurdering af muligheder for varmelagring i den nære undergrund.



Tegn tværprofil

Vejledning til værktøjet
Beskrivelse af teknologierne (ATES, BTES og PTES)

Se også Portalen for dyb geotermi og Web-værktøj til vurdering af jordens varmeledningsevne

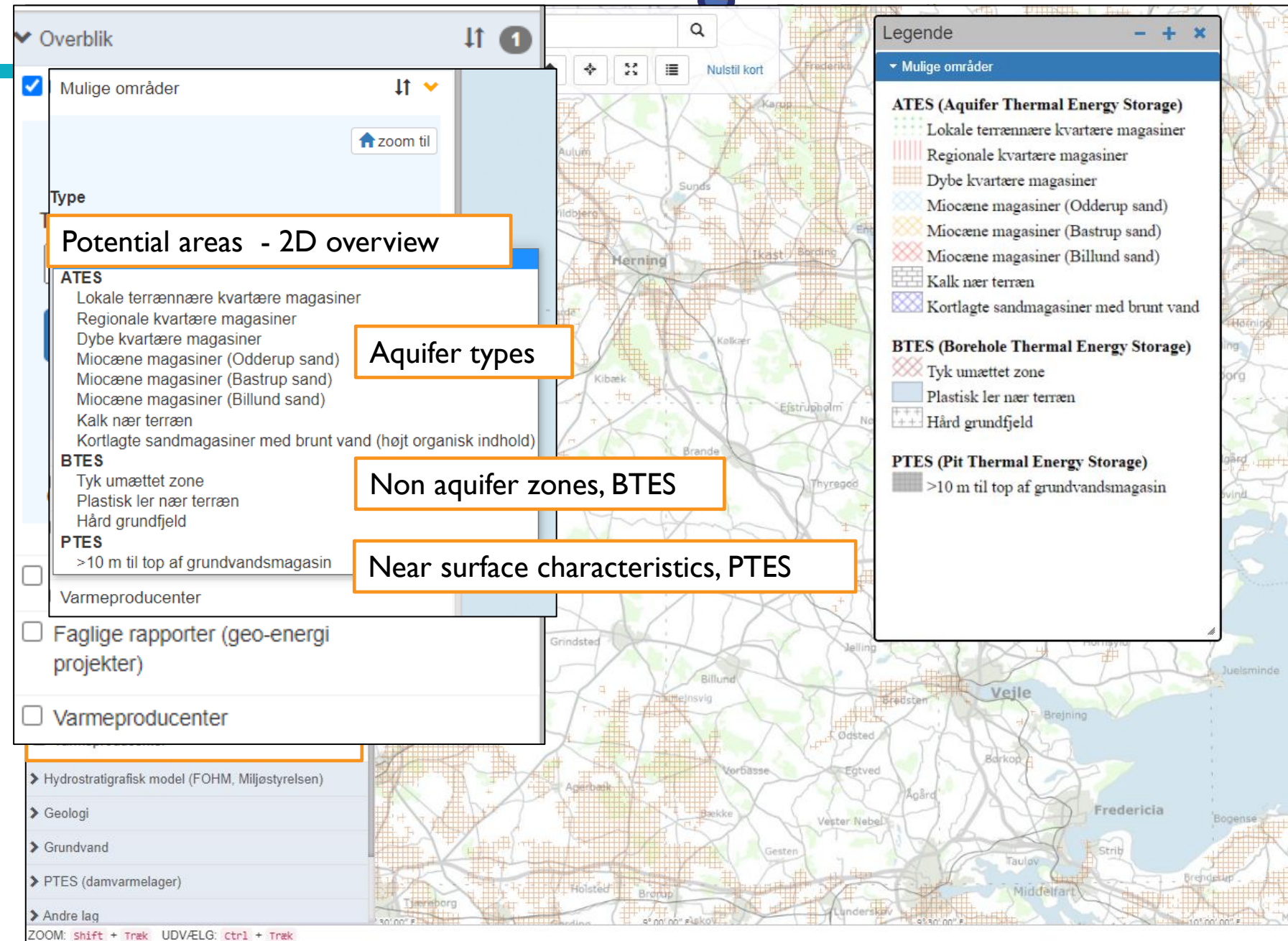
Brugerbetingelser | Web services

« Muligheder for varmelagring

Gå til sted...



OVERVIEW



The screenshot displays the heatstore web application interface, which includes a sidebar with navigation options, a main map area, and a details panel.

Left Sidebar:

- Tegn tværprofil
- Vejledning til værktøjet
- Beskrivelse af teknologierne (ATES, BTES og PTES)
- Se også Portalen for dyb geotermi og Web-værktøj til vurdering af jordens varmeledningsevne
- Brugerbetingelser | Web services
- Overblik
- Mulige områder
- Type: Dybe kvartære magasiner
- Liste | Nulstil
- WMS | WFS | Export
- Eksisterende geo-energi borer
- Faglige rapporter (geo-energi projekter)
- Varmeproducenter
- Hydrostratigrafisk model (FOHM, Miljøstyrelsen)
- Geologi
- Grundvand
- PTES (damvarmelager)
- Andre lag
- ZOOM: Shift + Træk UDVÆLG: Ctrl1 + Træk

Main Map Area:

- Legende:
 - ATES (Aquifer Thermal Energy Storage)
 - Lokale terrænnære kvartære magasiner
 - Regionale kvartære magasiner
 - Dybe kvartære magasiner
 - Miocæne magasiner (Odderup sand)
 - Miocæne magasiner (Bastrup sand)
 - Miocæne magasiner (Billund sand)
 - Kalk nær terræn
- Eksisterende geo-energi borer
 - WMS | WFS | Export
 - Seneste database udtræk: 15-06-2021 (dagligt)
- Varmeproducenter 2018, iflg. Energistyrelsen
 - WMS | WFS | Export
 - Seneste database udtræk: 13-06-2021 (månedligt)

Details Panel (Detaljer):

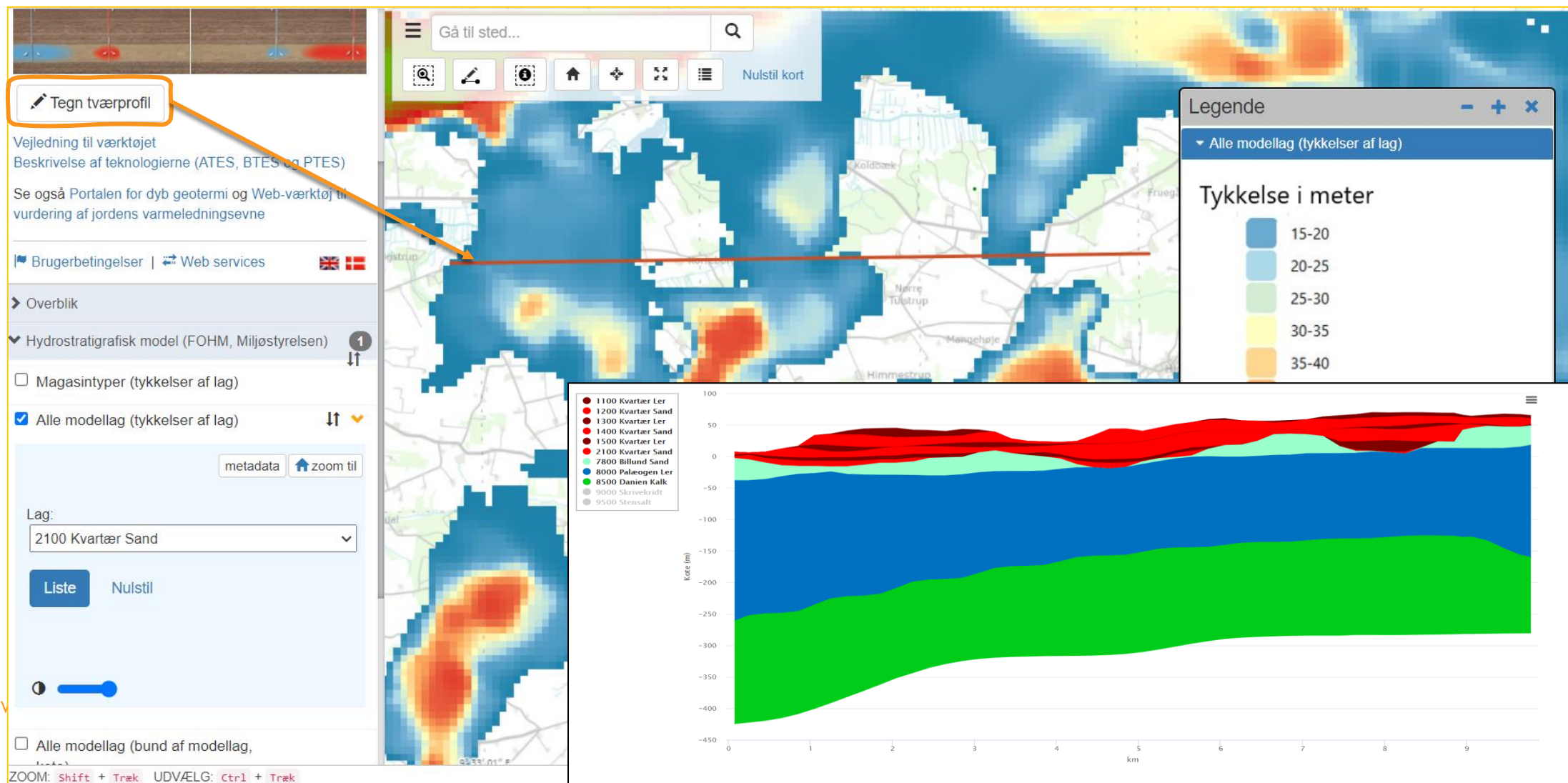
Varmeproducenter Kilde Regneark

Gå til	Id	Navn	Virksomhedstype	Kommune	Elkapacitet	Varmek
1005	Affaldscenter Tandskov	Lokalt værk	Silkeborg	0,01 til 1 MW	1,01 til 2	

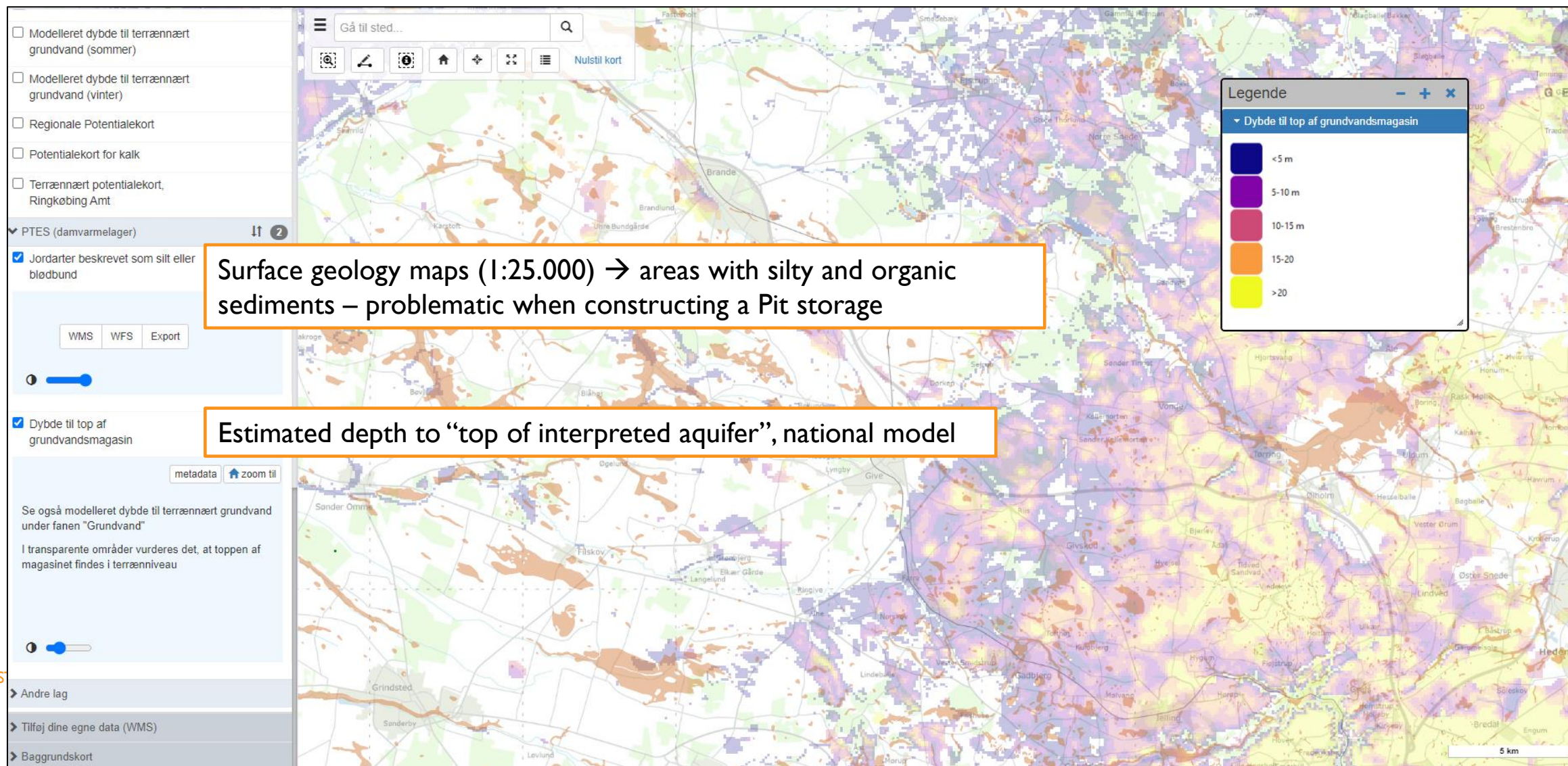
Relevant geo-energy reports (call from GEUS database of reports)

Heat producers (only larger facilities)

SELECTED FEATURES – CROSS SECTIONS



VARMELAGRINGSKORTET – PIT THERMAL ENERGY STORAGE (PTES)



WEBSITE VIEW

OUTLOOK – BRIDGING EXISTING KNOWLEDGE TO A WIDE RANGE OF END-USERS ?

FUTURE MAP ? ... connecting surface and subsurface knowledge better

The screenshot displays the Varmeatlas WebGIS interface. On the left, there is a sidebar with several filter categories, each with a green border and a search icon. The categories are: 'Energy sources' (with sub-items 'ON SURFACE' and 'SUBSURFACE'), 'Energy demand' (with sub-items 'National/local heat-atlas data' and 'Industry...'), 'Calculation tools' (with sub-item 'Energy-catalog/ experience based'), and 'Existing geo-energy and UTES systems' (with sub-items 'Locations and type', 'System data', and 'Operation data'). The main area shows a map of Denmark with numerous municipalities labeled, including Hjoerring, Broenderslev, Laesoe, Jammerbuigt, Aalborg, Rebild, Mariagerfjord, Thisted, Morsoe, Struer, Skive, Lemvig, Viborg, Randers, Norddjurs, Holstebro, Favrskov, Syddjurs, Herning, Skanderborg, Aarhus, Ringkoebing-Skjern, Horsens, Samsoe, Gribbskov, Fredensborg, Frederikssund, Høje Taastrup, Kålundborg, Ringsted, Slagelse, Naestved, Stevns, Vordingborg, Lolland, Guldborgsund, Bornholm, Varde, Billund, Hedensted, Fredericia, Odense, Assens, Nyborg, Faaborg-Midtfyn, Svendborg, Haderslev, Vejle, Fanoe, and Aabenraa. A scale bar at the bottom indicates 60km. The bottom right corner of the interface shows the text 'Kortlayout: Varmeatlas WebGIS'.

THE INTERNATIONAL GIS OUTCOME OF HEATSTORE

Understanding the subsurface conditions



insight into value of pre-feasibility drilling before project start to optimize design of UTES
First Step towards Better maps of UTES potential across EU countries
new characterisation tools

Modelling subsurface dynamics



Enhanced models to simulate subsurface performance of UTES technologies

Heating system integration & UTES design optimisation



Heat grid Integration: inclusion of UTES performance (proxy) modelling and demand side response controller in heat grid optimisation software packages of design and operation.

Demonstration and monitoring

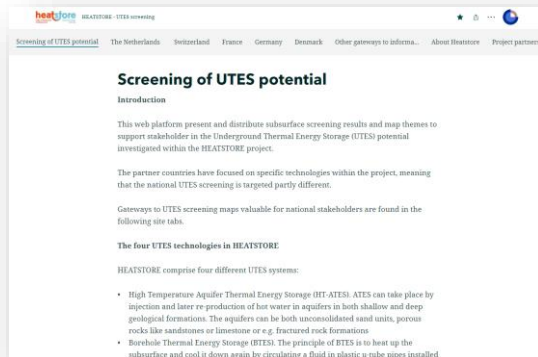


Successful start up of new UTES projects within the project duration and enhanced monitoring in existing UTES projects.

Best practices and replication

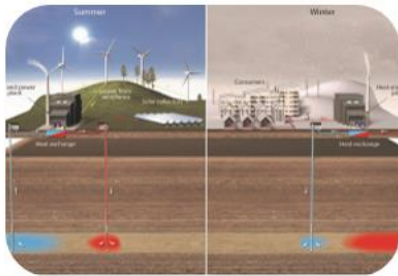


- Start of an international UTES community to share learnings of successes and failures on:
- Design & System integration
- Business model
- Regulatory framework
- Stakeholder perception & engagement
- Monitoring & Environmental performance



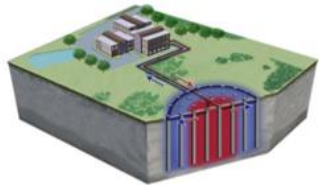
<https://arcg.is/0qyP4a>

THE FOUR TECHNOLOGIES IN THE GIS STORYMAP – DIFFERENT NATIONAL FOCUS IN HEATSTORE



Aquifer Thermal Energy Storage

- ATES can take place by injection and later re-production of hot water in aquifers in both shallow and deep geological formations. The aquifers can be both unconsolidated sand units, porous rocks like sandstones or limestone or e.g. fractured rock formations. It is an open system using geothermal or water wells and storing the heat in the groundwater and in the formation around it.



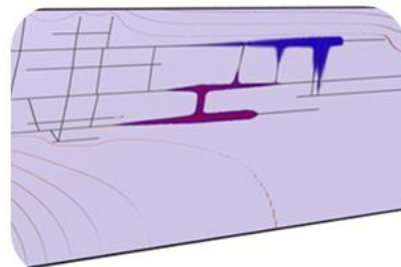
Borehole Thermal Energy Storage

- The natural heat capacity in a large volume of underground (unconsolidated) soil or rock is used to store thermal energy with or without groundwater as the storage medium. It typically has several closely spaced boreholes, between 50 and 200 m deep; they act as heat exchangers to the underground, usually in U-pipe form.



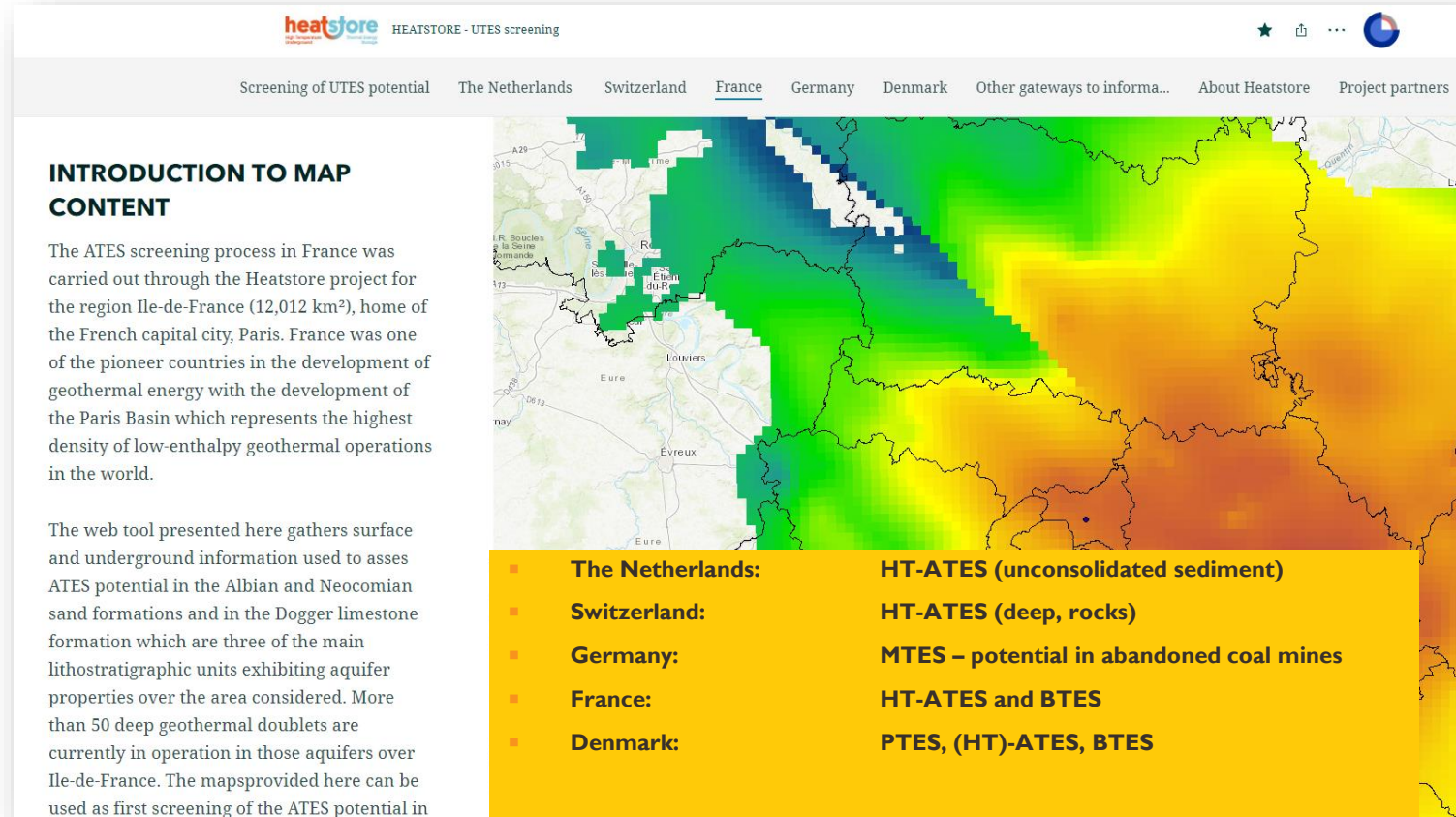
Pit Thermal Energy Storage

- Hot water is stored in very large (multiple) excavated basins with an insulated lid. Sides and bottom are typically covered by a polymer-liner, but can also be made of concrete.

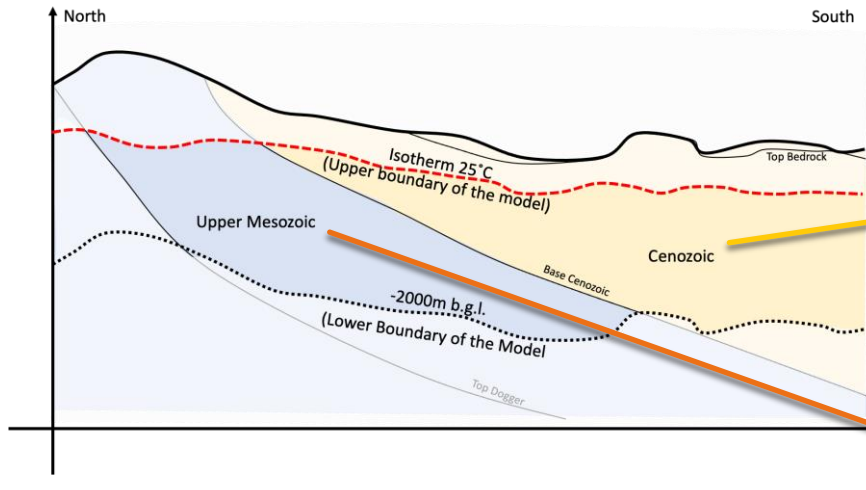


Mine Thermal Energy Storage

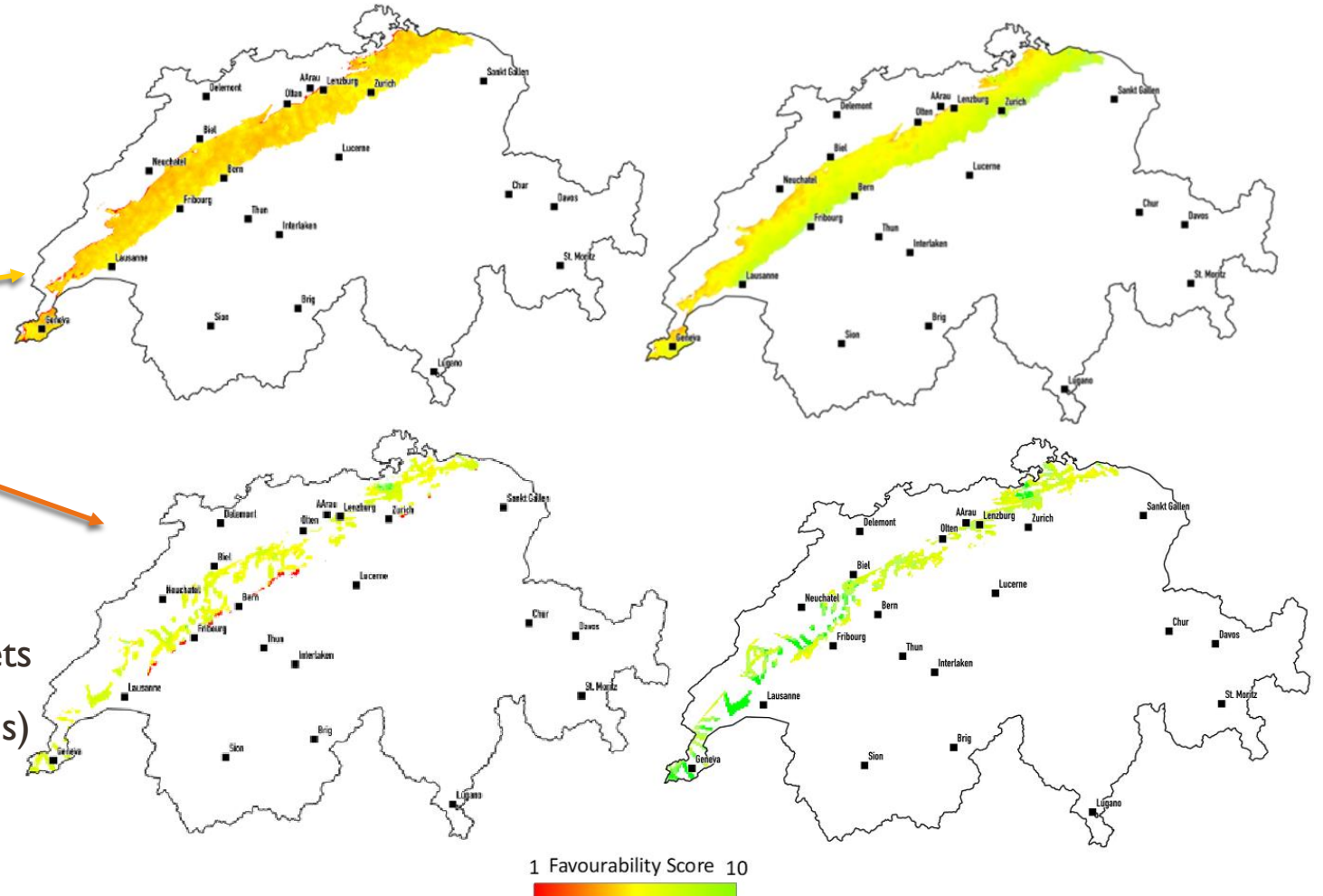
- Mine water of abandoned and flooded mines is used as a storage medium for high temperature storage. The mine water can also be used as an ambient energy source in combination with heat pumps.



EXAMPLE – SWITZERLAND



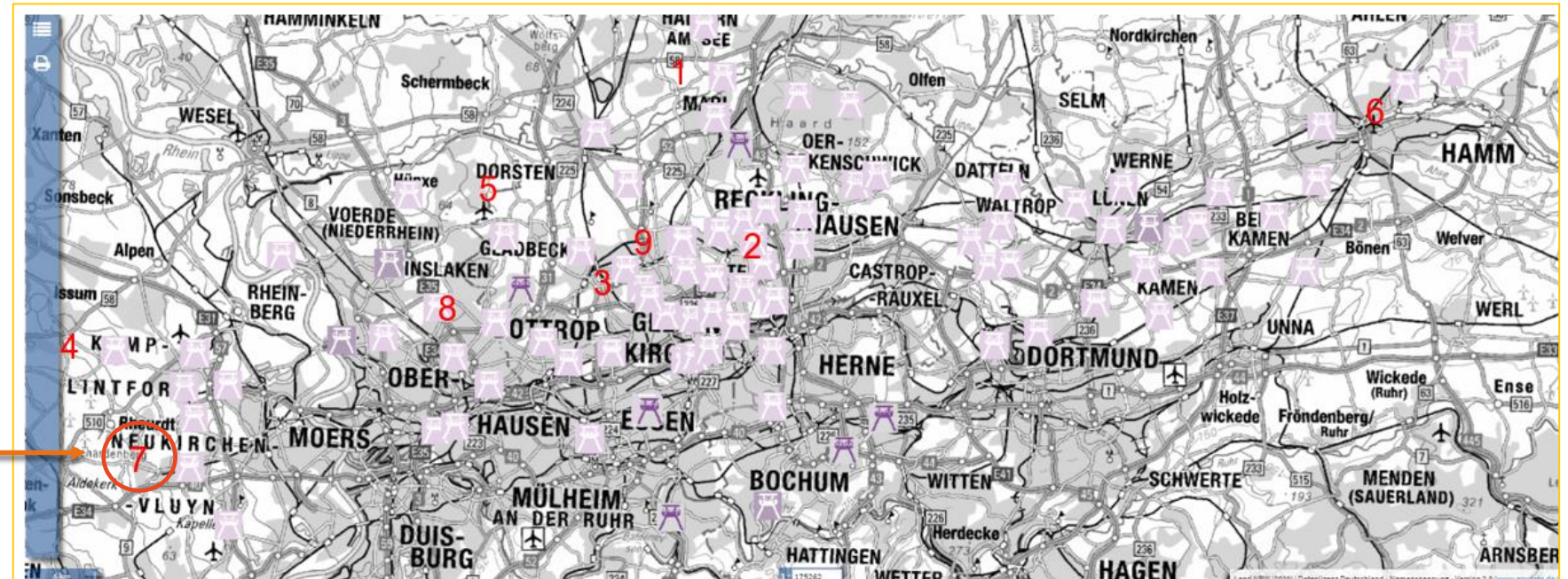
- Focus on two hardrock reservoirs
- Favorability scores based on multiple datasets
- Geneva and Bern pilots (waste heat sources)



EXAMPLE - GERMANY

- Focus on mine and energy infrastructure in Ruhr district
- Selection of most favorable old mine systems

Prioritized areas



LINKS TO OTHER RELEVANT GATEWAYS - HOTMAPS


HEATSTORE - UTES screening






Screening of UTES potential
The Netherlands
Switzerland
France
Germany
Denmark
Other gateways to informa...
About Heatstore
Project partners

HOTMAPS PROJECT

The overarching goal of Hotmaps is the development of an open source heating / cooling mapping and planning toolbox and to provide default data for EU28 at national and local level. These data and tool allow public authorities to identify, analyse, model and map resources and solutions to supply energy needs within their territory of responsibility in a resource and cost efficient way. Those results will help authorities to develop heating and cooling strategies on local, regional and national scale which are in line with RES and CO2-Emission targets on national and EU level.

Hotmaps is a GIS-based online software that supports authorities and energy planners to set up a strategic heating and cooling plan for their region. The first version of the tool is now available at









Scientific partners






Pilot areas for developing and testing the tool






The **Hotmaps** project aims at designing an open source toolbox to support public authorities, energy agencies and urban planners in strategic heating and cooling planning on local, regional and national levels, and in line with EU policies. More information on the project can be found here: <https://www.hotmaps-project.eu>

Hotmaps Wiki: For details about tool functionalities as well as the manual for using the calculation modules, please refer to the Hotmaps Wiki: <https://wiki.hotmaps.eu>

Open source: The developed tool and all related modules run without requiring any other commercial tool or software. Use of and access to Source Code is subject to Open Source Licenses. The datasets that are used in the tool can be found at <https://www.gitlab.com/hotmaps> The source code of the tool can be accessed via <https://www.github.com/hotmaps>

Feedback and contributions: We are happy to receive feedback on the tool. Please use the feedback-button in the toolbox to let us know your opinions and suggestions for the tool. Hotmaps also invites other developers to contribute with additional calculation modules or datasets that can be integrated in the toolbox. Please also get in contact with us if you want to take part in the future development of the toolbox.

Supported browsers:

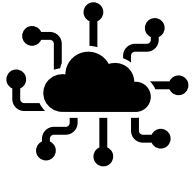

Firefox version 76.0.1



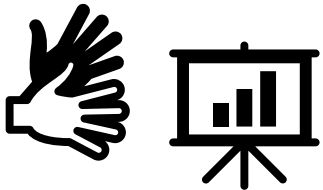
Increase awareness of shallow geothermal energy solutions
Communicate data and knowledge to a larger group of stakeholders



Bridge the gap between geoscientists and energy engineers



Extend with accessibility to further data sources – subsurface
and especially **surface data** (energy sources and demand)

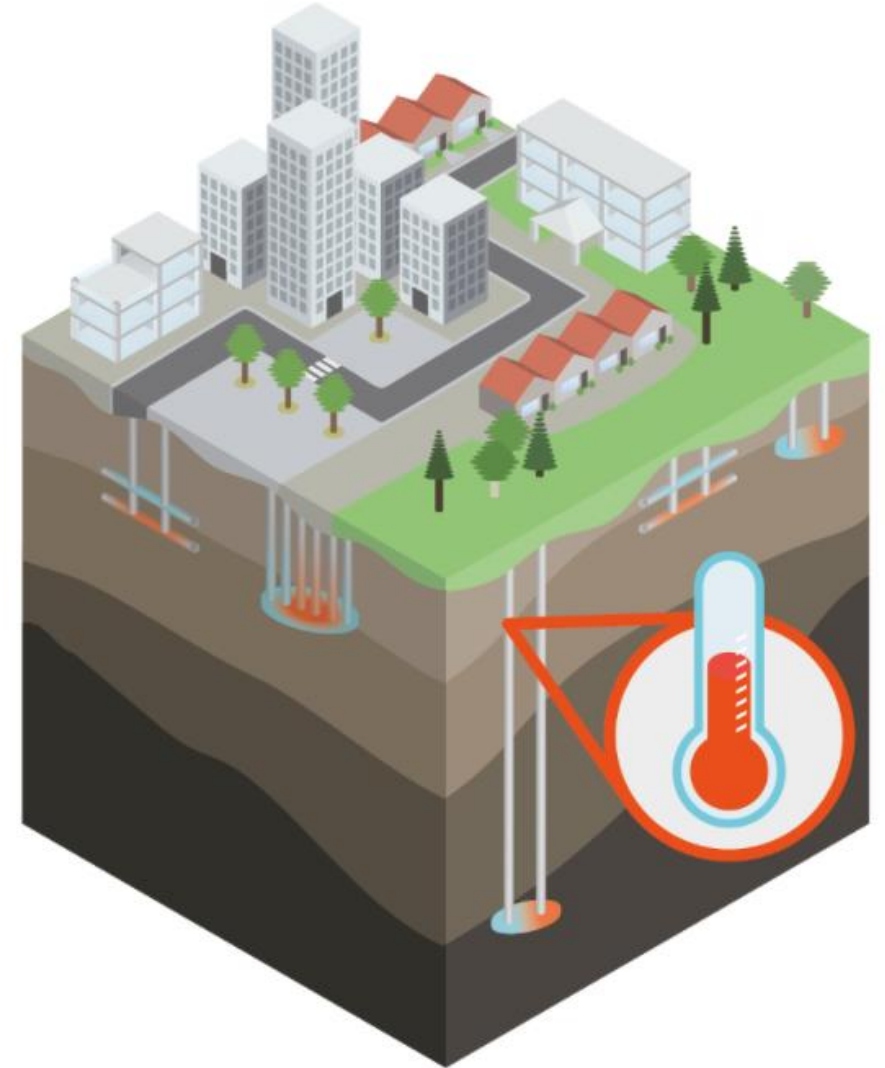
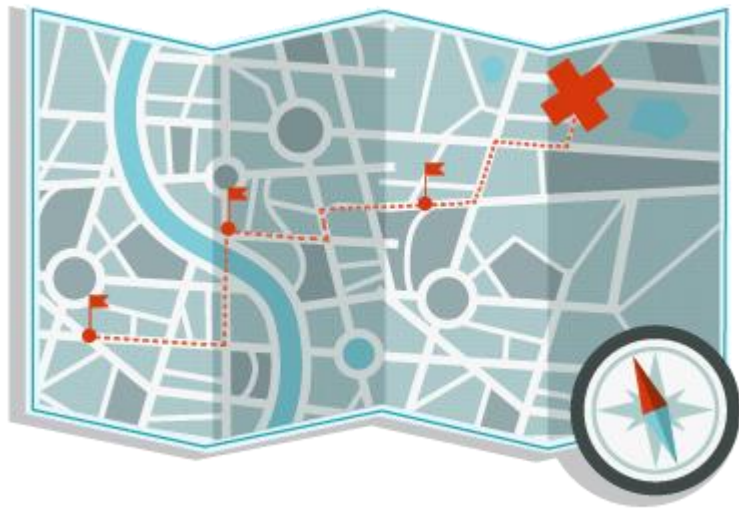


Connect data accessibility to established business cases, operational data and lessons learned

HEATSTORE ROADMAP

Roadmap for flexible energy systems with Underground Thermal Energy Storage towards 2050

HEATSTORE D6.4 roadmap report



HEATSTORE ROADMAP

→ WHAT ARE THE MAIN ADVANTAGES OF UTES

- UTES supports the transition to a sustainable heat supply;
- It enables **more efficient use of (local) sustainable heat sources**;
- It has the capacity to **store large quantities of thermal energy** (potentially >10 GWh) over a large period in order to match seasonal supply and demand;
- It increases **operational flexibility** of energy systems;
- Depending on the technology, it has **the capability to serve different energy systems**, from large scale district heating and cooling networks and industrial applications, to small scale systems for commercial buildings and household dwellings.
- It can provide **flexibility to the electricity grid** via electric boilers and heat pumps allowing surplus electricity to be efficiently stored as heat for later use in heating and cooling networks
- UTES can **store energy on different timescales**: days, weeks or even months.
- Peak shaving and heat storage can **help to balance demand and supply** to make better use of infrastructure and assets (e.g. increase full load hours for geothermal heat sources).
- UTES benefits from a typically **lower range of storage costs compared to other heat/ energy storage technologies**

ENERGY STORAGE CAPACITIES REQUIRED IN A FUTURE EUROPEAN ENERGY SYSTEM

- Victoria et al 2019: European scenario study

Individual

Central

“Overall, the integration of low carbon heat sources in the energy system implies that **hundreds to even thousands of large scale UTES systems need to become operational in Europe in the next thirty years** in order for the European heating and cooling sector to contribute to the sustainability goals of the Paris agreement and EUs Green Deal.”

D6.4 HEATSTORE report

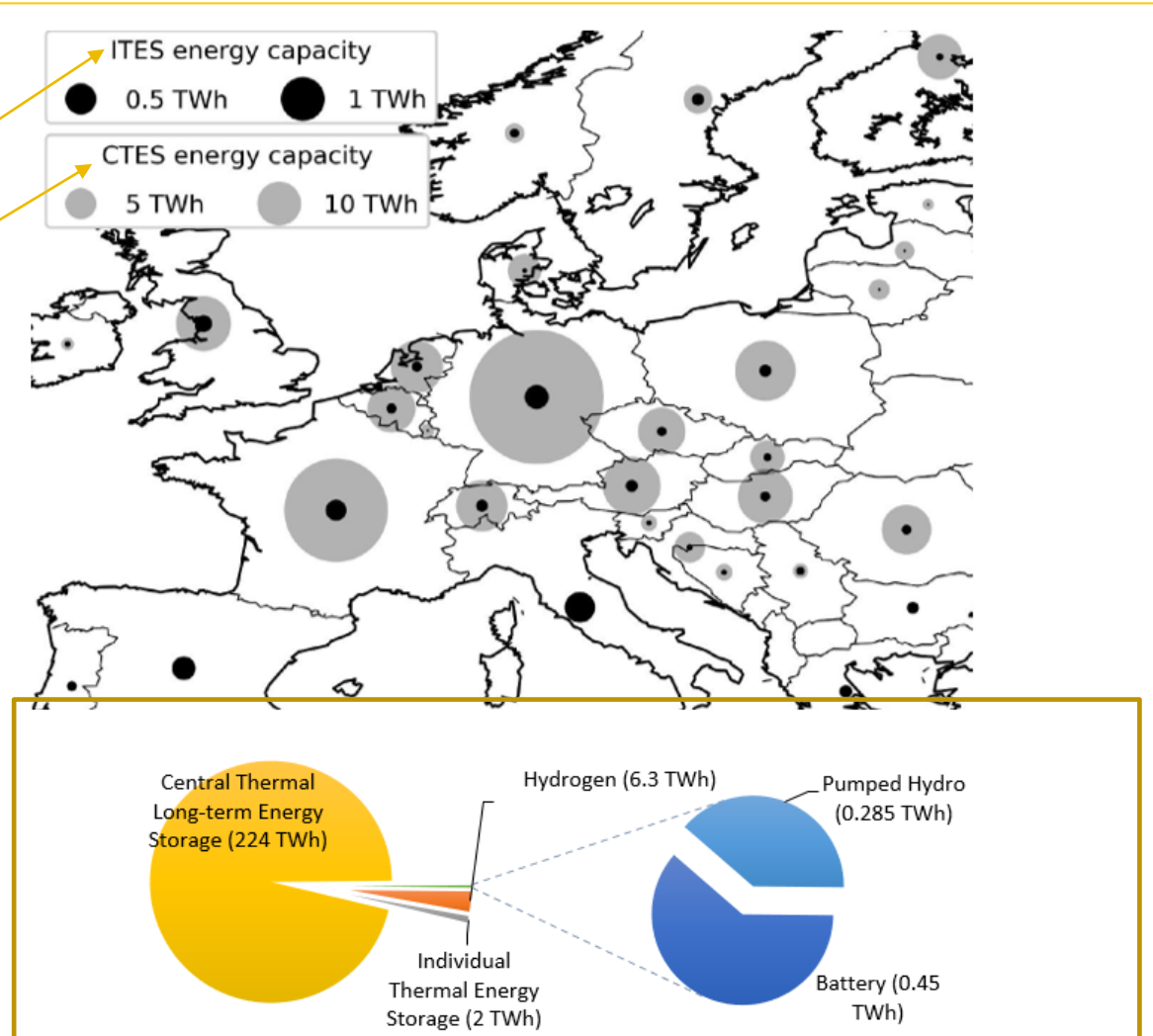
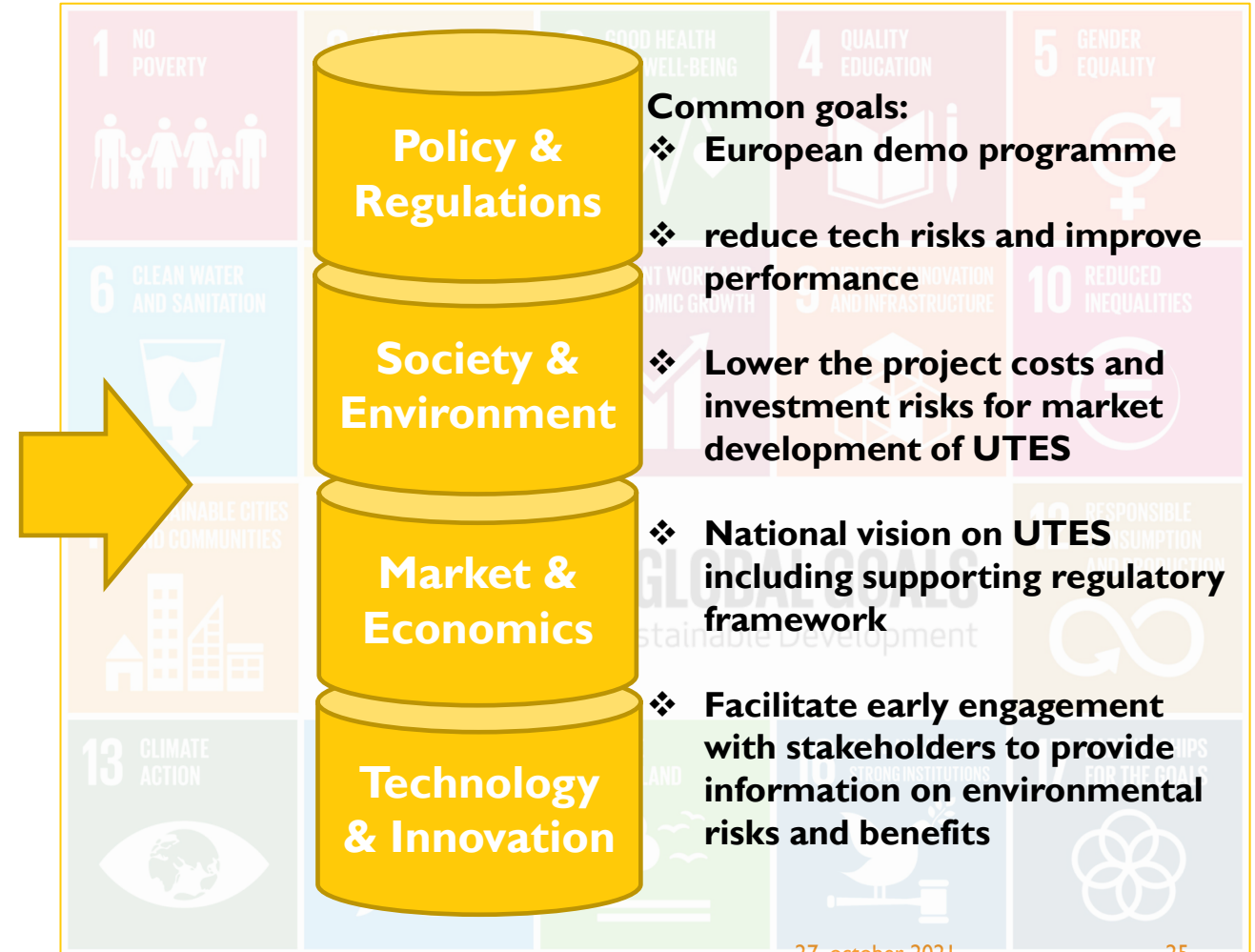
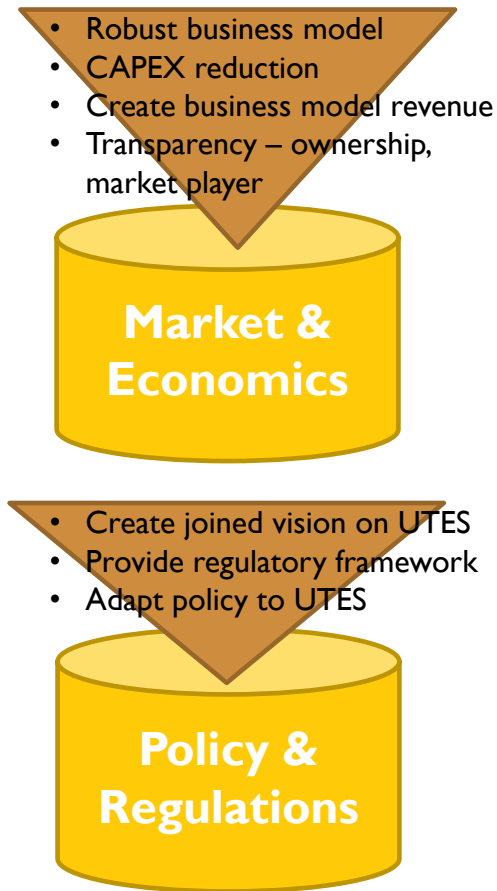
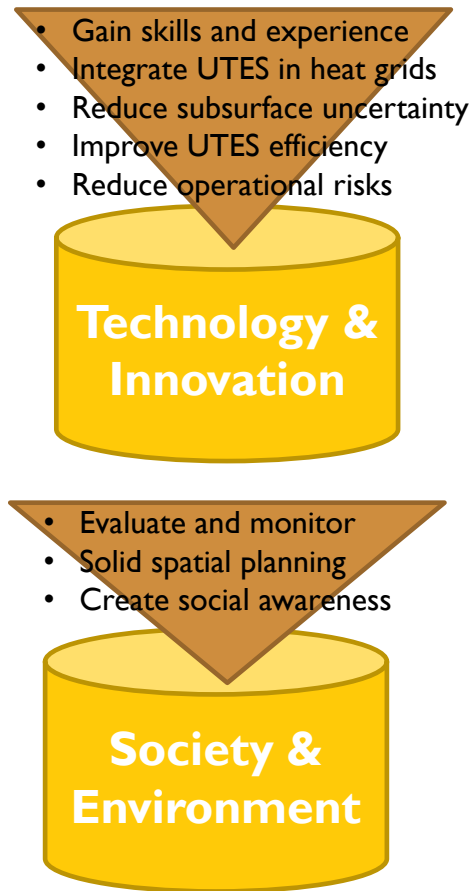


Figure 8 Energy storage capacities required in a future European energy system scenario with 95% CO₂ emissions reduction (source Victoria et al. 2019). High res: https://ars.els-cdn.com/content/image/1-s2.0-S0196890419309835-gr5_lrg.jpg

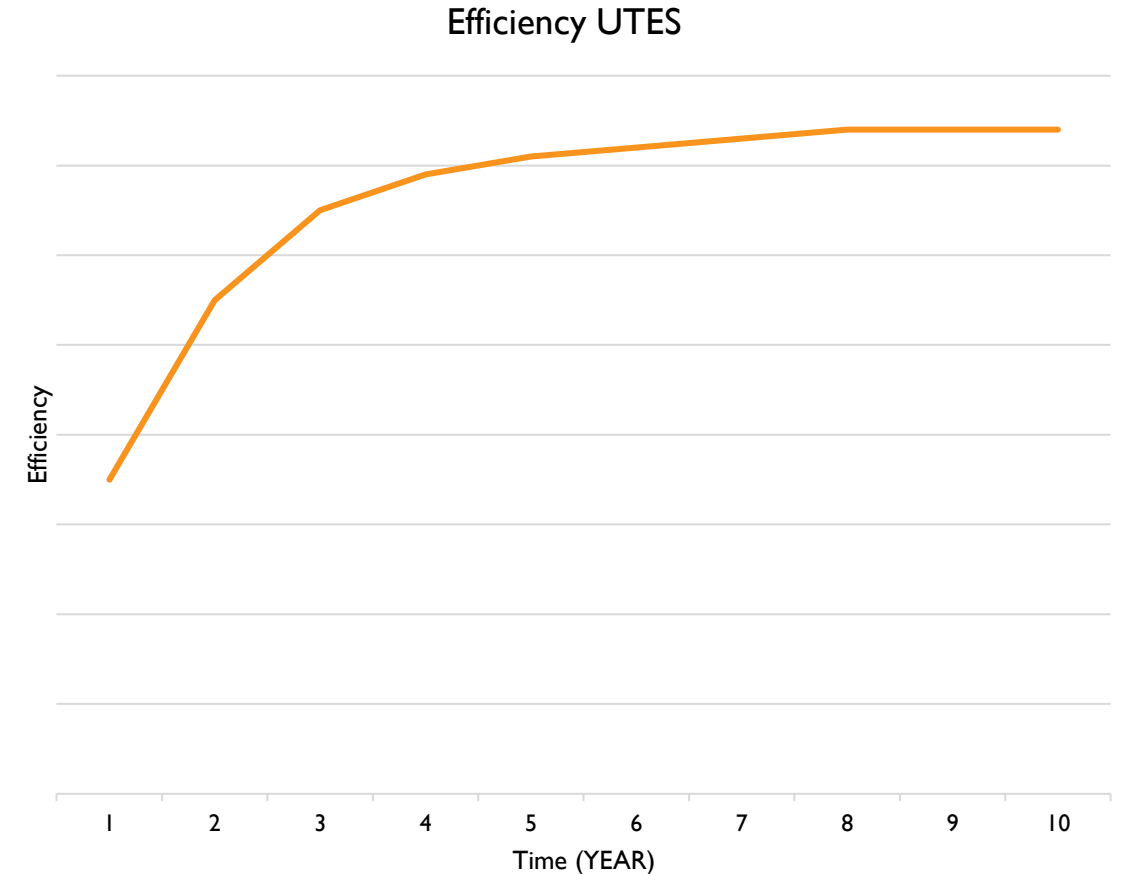
REFERENCE: Marta Victoria et. al, “The role of storage technologies throughout the decarbonisation of the sector-coupled European energy system”, 2019, Energy Conversion and Management, 201. The Central Thermal Energy Storage option in this study can be seen as a valid proxy to understand the potential role of (seasonal) UTES technologies in similar scenarios.

PILLARS OF IMPORTANCE – PROJECT EXPERIENCES AND COMMON GOALS



Technology & Innovation

- Reduce subsurface risks → enhanced public available data, and mapping/modelling of the subsurface → reduce drilling risk (ATES)
- Improve efficiency in the first operational years (?)
- Reduce operational risks (e.g. corrosion or scaling in piping system (ATES), top insulation (PTES), ...)



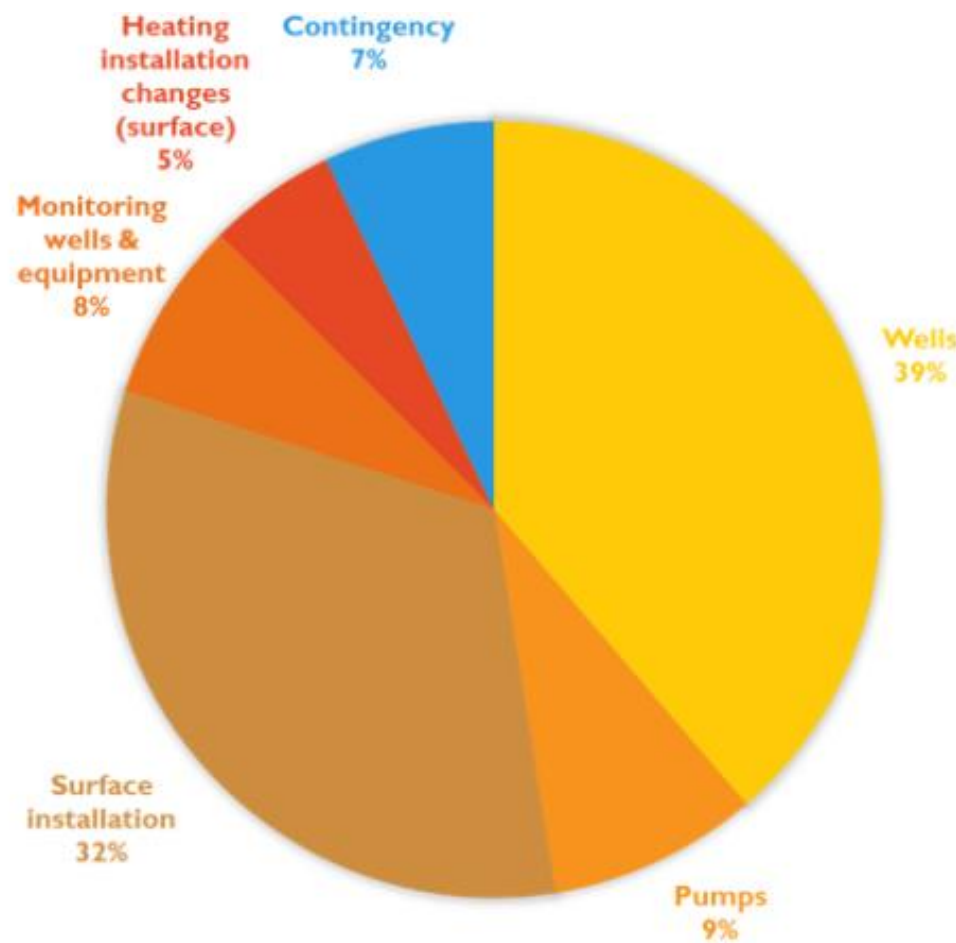
General UTES efficiency plot with low efficiency in the first years.

Market & Economics

Important actions to reduce overall project costs are:

- **Developing new and establish experience with applying low cost materials for UTES.** Examples are high temperature resistant liners for PTES and low cost high temperature resistant well and pump cost reduction for ATES.
- **Improved modelling, design and integration of UTES in the heat network and energy system** to better size and fit the system with the energy system needs.
- **Develop industry standards in material selection and design procedures for UTES systems**
- **Learning curve cost reductions:** *replication of projects* with similar conditions opens up cost reduction in the supply chain for UTES projects as components and realisation costs decrease due to increased experiences.

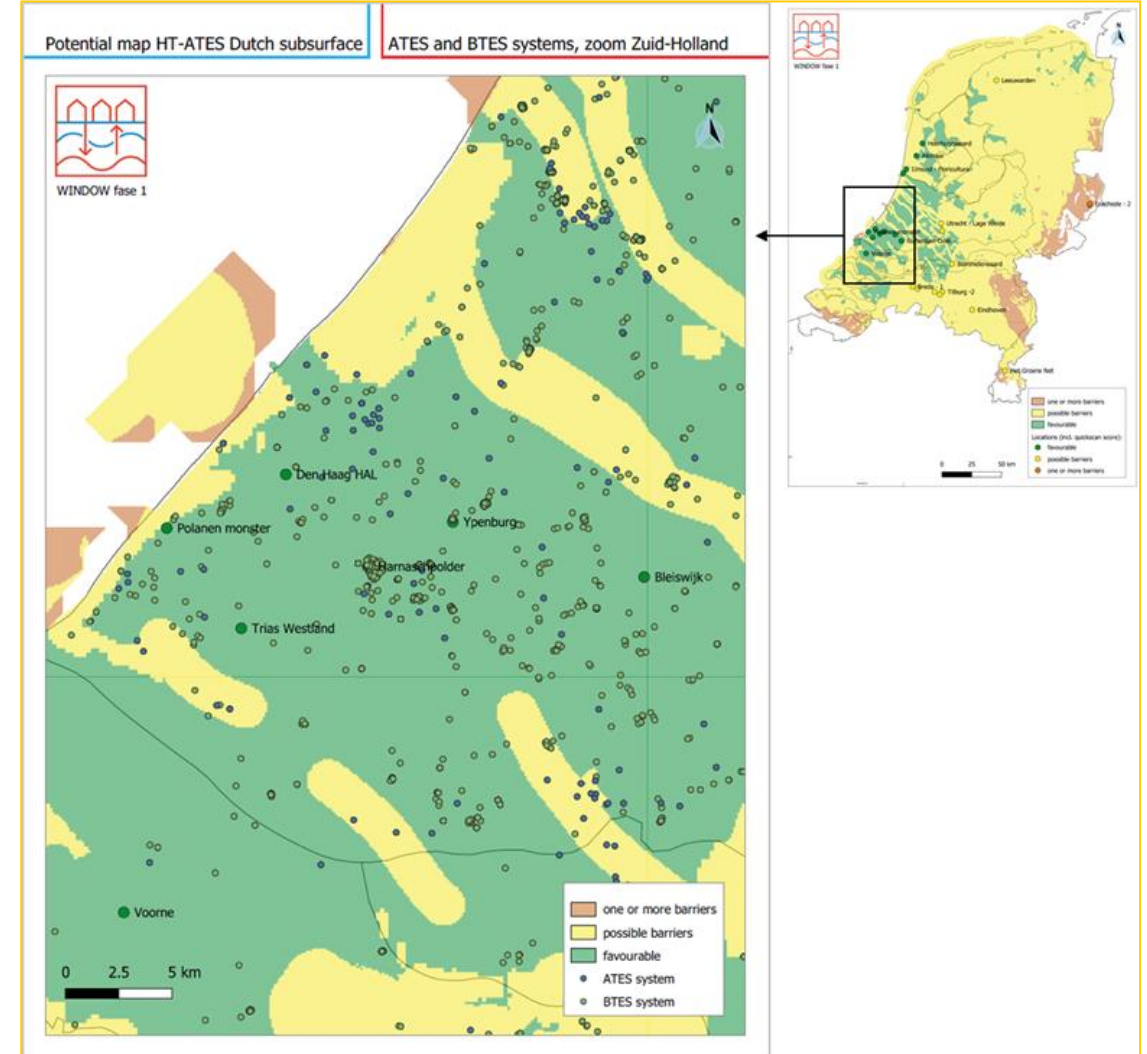
HEATSTORE investment example – ECW HT-ATES pilot



Investment cost breakdown for HT-ATES facility in Middenmeer, the Netherlands.

Society & Environment

- Thorough spatial planning of the subsurface and surface → increase accessibility to environmental data, administrative data, existing systems etc.
- Communication is key
 - Create early general awareness of UTES and build trust by showing lessons learned from demos and early projects
 - Facilitate early engagement with stakeholders and involvement of the public for specific UTES projects
 - Develop social engagement programmes



Policy & Regulations



To increase awareness and create a good strategy for adoption and governance of UTES, **UTES should be placed higher on the political agenda.**



Clear regulations specifically for UTES technologies need to be developed to promote the large scale adoption of UTES.



Simple and clear support schemes are required to support stakeholders in the development of UTES systems.

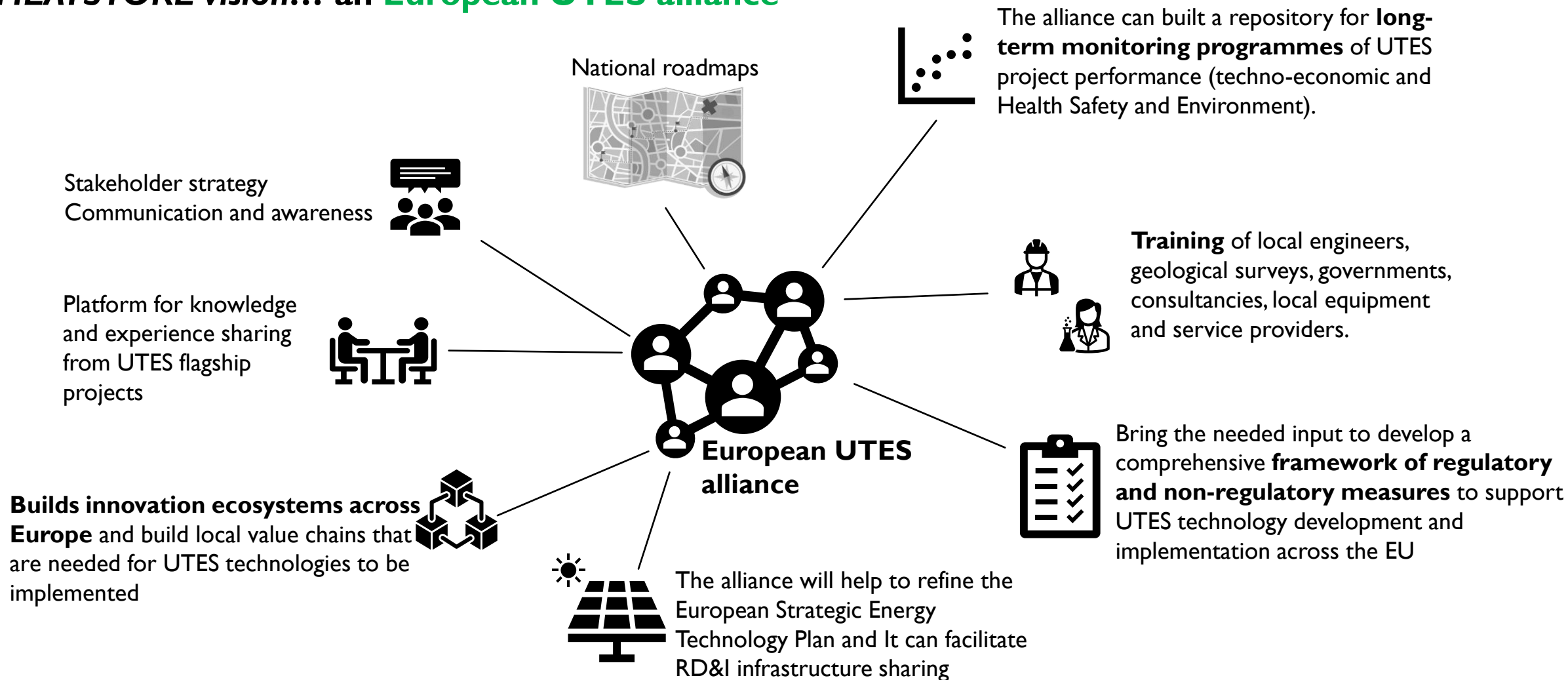
HEATSTORE vision... the role of UTES in the European energy system

- Underground thermal energy storage has the potential to **overcome short and long-term mismatch between demand and supply** and therefore support the energy system by providing flexibility and adequacy in a sustainable way.
- The application of UTES helps **reduce the carbon footprint of the energy sector**. The application is widely applicable in energy infrastructures supplying sustainable and low carbon heat to industry, agriculture and district heating grids.
 - Additional benefits of storing heat underground, although technology dependent, **help reduce the spatial footprint of the future energy system at surface level (e.g. HT-ATES)**.
- Compared to other storage techniques, UTES can store heat over long periods of time (seasons), is **economically feasible and compatible with many renewable energy sources**.
- It is an environmentally friendly storage technique which requires a **low use of rare earth materials**.

HEATSTORE vision... the role of Underground thermal energy storage in the European energy system

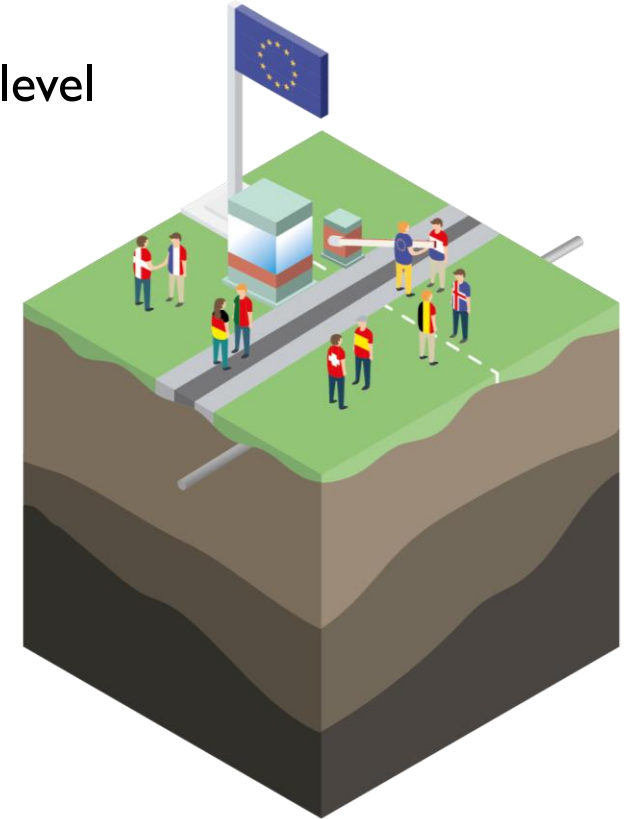
- ...but in order **to make UTES a success**
 - development of a strategic portfolio of demonstration sites necessary
 - a mature regulatory framework
 - a positive public opinion are crucial
 - A European UTES alliance can play a key role
- → This will help develop UTES towards a standard technology for new sustainable energy infrastructures

HEATSTORE vision... an **European UTES alliance**



KEY TAKE AWAY MESSAGES...from the HEATSTORE consortium

- Strong need for awareness and strategy on local, national and European level
- Help early movers with:
 - Financial de-risking
 - Support schemes for the early movers in the different EU countries
- Launch the European UTES alliance



THANK YOU FOR YOUR ATTENTION



HEATSTORE (170153-4401) is one of nine projects under the GEOTHERMICA – ERA NET Cofund aimed at accelerating the uptake of geothermal energy by 1) advancing and integrating different types of underground thermal energy storage (UTES) in the energy system, 2) providing a means to maximise geothermal heat production and optimise the business case of geothermal heat production doublets, 3) addressing technical, economic, environmental, regulatory and policy aspects that are necessary to support efficient and cost-effective deployment of UTES technologies in Europe. The three-year project will stimulate a fast-track market uptake in Europe, promoting development from demonstration phase to commercial deployment within two to five years, and provide an outlook for utilisation potential towards 2030 and 2050.



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